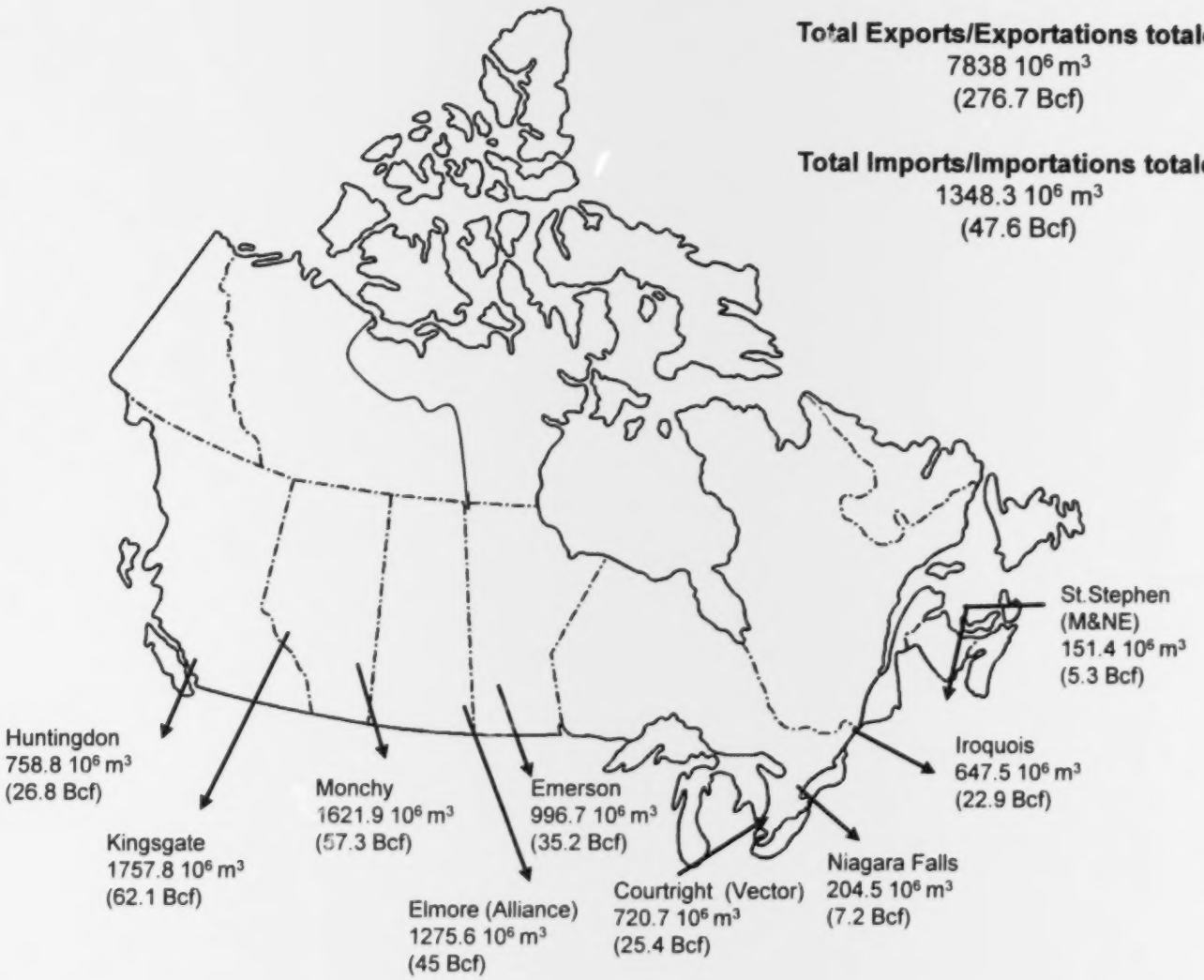
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2010



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2010/juillet 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

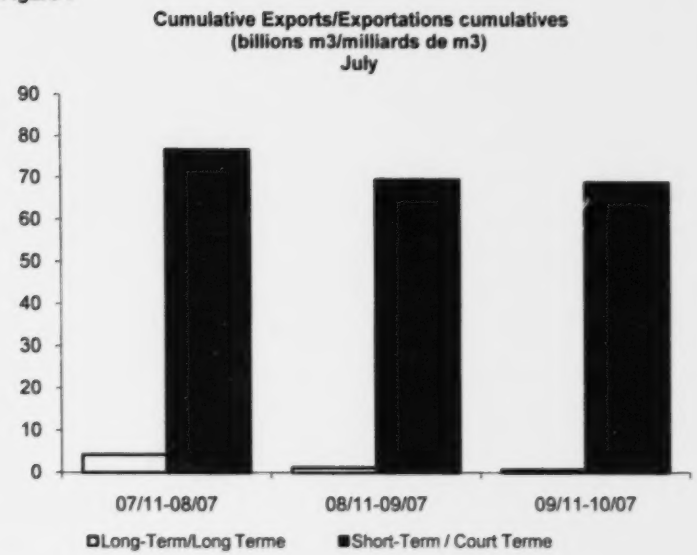


Figure 2

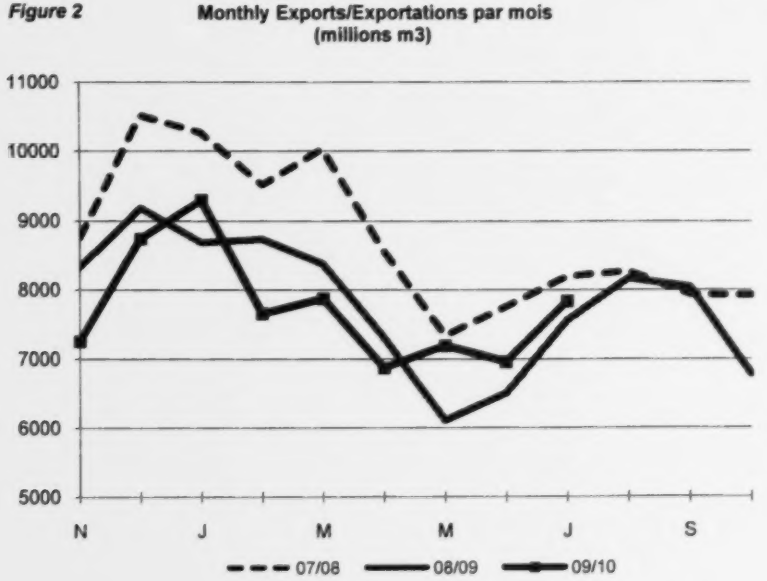


Figure 3

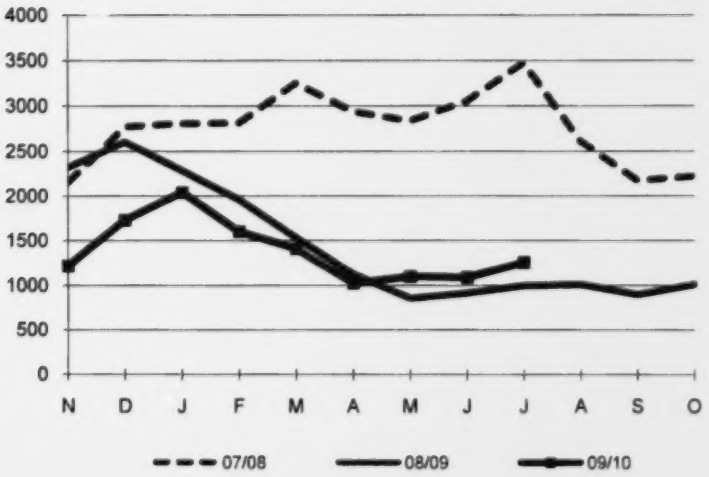
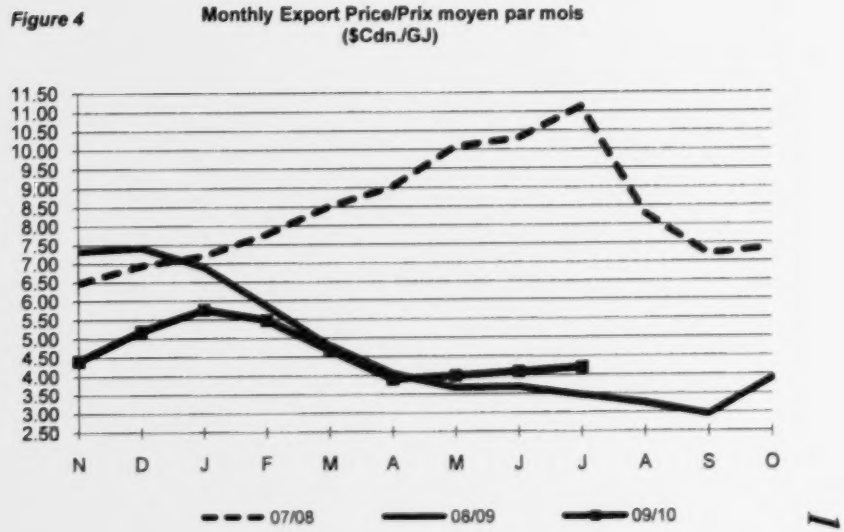


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2010/juillet 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) July

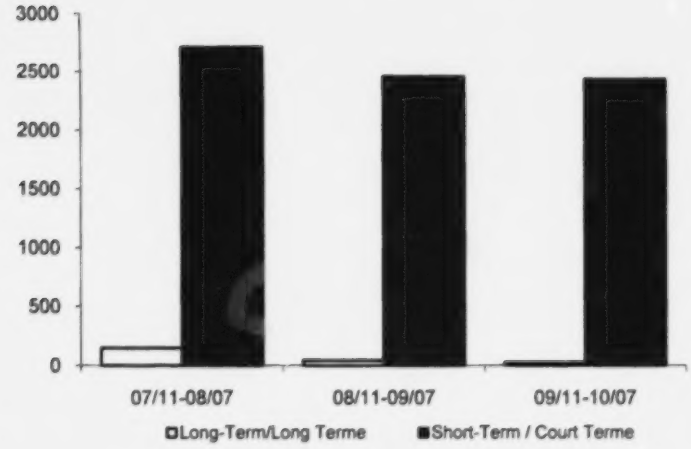
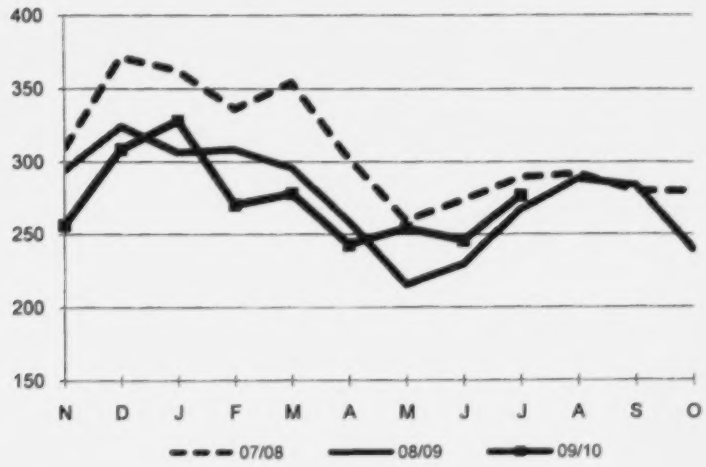


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)



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Monthly Revenue/Recettes par mois (millions $US/millions de $US)

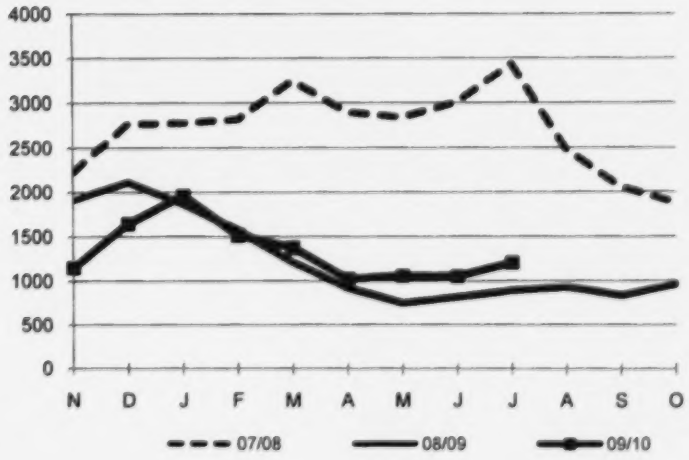
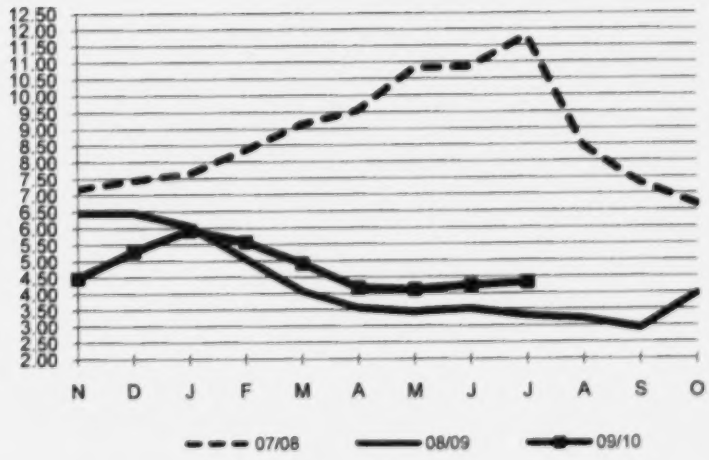


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2009/07	2010/07	% Change	2008/11-2009/07	2009/11-2010/07	% Change
Volume (Millions M3)	Long-term / Long terme	125.4	76.4	-39.1%	1148.3	689.3	-40.0%
	Short-term / Court terme	7434.7	7761.6	4.4%	69633.3	69020.1	-0.9%
	Total	7560.1	7838.0	3.7%	70781.6	69709.4	-1.5%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	20.5	13.8	-33.0%	221.2	122.5	-44.6%
	Short-term / Court terme	977.3	1243.6	27.2%	14379.2	12353.1	-14.1%
	Total	997.8	1257.3	26.0%	14600.4	12475.6	-14.6%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.33	4.76	9.8%	5.11	4.70	-7.9%
	Short-term / Court terme	3.44	4.19	21.9%	5.41	4.69	-13.3%
	Total	3.46	4.20	21.5%	5.40	4.69	-13.2%
Volume (BCF)	Long-term / Long terme	4.4	2.7	-39.1%	40.5	24.3	-40.0%
	Short-term / Court terme	262.5	274.0	4.4%	2458.1	2436.5	-0.9%
	Total	266.9	276.7	3.7%	2498.7	2460.8	-1.5%
Revenue/Recettes (Millions $US)	Long-term / Long terme	18.3	13.2	-27.9%	183.2	117.8	-35.7%
	Short-term / Court terme	870.9	1192.7	36.9%	11848.7	11860.0	0.1%
	Total	889.2	1205.9	35.6%	12031.9	11977.8	-0.4%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.14	4.90	18.2%	4.54	4.85	6.9%
	Short-term / Court terme	3.29	4.31	31.1%	4.78	4.83	1.0%
	Total	3.30	4.32	30.8%	4.78	4.83	1.1%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/07	2010/07	% CHANGE VARIATION EN %	2009/07	2010/07	% CHANGE VARIATION EN %	2008/11 2009/07	2009/11 2010/07	% CHANGE VARIATION EN %	2008/11 2009/07	2009/11 2010/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	125.4	76.4	-39.1	4.33	4.76	9.8	1148.3	689.3	-40.0	5.11	4.70	-7.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5671.9	5390.4	-5.0	3.44	4.24	23.0	49884.0	47877.2	-4.0	5.41	4.73	-12.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1762.8	2371.2	34.5	3.43	4.09	19.2	19749.3	21142.9	7.1	5.42	4.58	-15.4
TOTAL - TERM/TERME	7560.1	7838.0	3.7	3.46	4.20	21.5	70781.6	69709.4	-1.5	5.41	4.69	-13.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	816.1	1311.1	60.7	3.12	3.88	24.1	8731.4	11191.2	28.2	5.16	4.46	-13.6
MIDWEST/MIDWEST	3038.0	3355.7	10.5	3.45	4.17	20.7	30008.7	29446.5	-1.9	5.30	4.53	-14.5
MOUNTAIN/ROCHEUSES	19.3	28.5	47.5	3.31	3.60	8.9	147.7	244.7	65.6	3.98	3.93	-1.1
NORTHEAST/NORD-EST	2164.3	1858.3	-14.1	3.75	4.58	22.2	20969.7	17348.7	-17.3	5.84	5.12	-12.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1522.3	1284.4	-15.6	3.23	4.06	25.9	10924.0	11478.3	5.1	5.09	4.66	-8.5
TOTAL - REGION/RÉGION	7560.1	7838.0	3.7	3.46	4.20	21.5	70781.6	69709.4	-1.5	5.41	4.69	-13.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1611.6	998.5	-38.0	3.66	4.70	28.3	11381.3	9175.5	-19.4	5.30	5.01	-5.4
LDC/SDL	693.1	1053.3	52.0	3.35	3.91	16.6	10220.2	13051.6	27.7	5.46	4.63	-15.2
MARKETING CO./COMMERCIALISATEURS	5190.1	5722.5	10.3	3.41	4.16	22.2	48529.3	46978.5	-3.2	5.42	4.64	-14.4
PIPELINE/PIPELINES	65.3	63.7	-2.4	3.46	4.34	25.2	650.8	503.8	-22.6	5.63	4.70	-16.4
TOTAL - CUSTOMER TYPE/CLIENT	7560.1	7838.0	3.7	3.46	4.20	21.49	70781.6	69709.4	-1.5	5.41	4.69	-13.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/07	2010/07	% CHANGE VARIATION EN %	2009/07	2010/07	% CHANGE VARIATION EN %	2008/11 2009/07	2009/11 2010/07	% CHANGE VARIATION EN %	2008/11 2009/07	2009/11 2010/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.4	2.7	-39.1	4.14	4.90	18.2	40.5	24.3	-40.0	4.54	4.85	6.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	200.2	190.3	-5.0	3.29	4.36	32.4	1761.0	1690.1	-4.0	4.78	4.87	1.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	62.2	83.7	34.5	3.28	4.21	28.3	697.2	746.4	7.1	4.78	4.72	-1.2
TOTAL - TERM/TERME	266.9	276.7	3.7	3.30	4.32	30.7	2498.7	2460.8	-1.5	4.78	4.83	1.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	28.8	46.3	60.7	2.99	3.99	33.6	308.2	395.1	28.2	4.55	4.60	1.1
MIDWEST/MIDWEST	107.2	118.5	10.5	3.30	4.29	29.9	1059.3	1039.5	-1.9	4.69	4.67	-0.3
MOUNTAIN/ROCHEUSES	0.7	1.0	47.5	3.16	3.71	17.2	5.2	8.6	65.6	3.65	4.04	10.8
NORTHEAST/NORD-EST	76.4	65.6	-14.1	3.58	4.71	31.5	740.3	612.4	-17.3	5.16	5.27	2.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	53.7	45.3	-15.6	3.08	4.18	35.5	385.6	405.2	5.1	4.51	4.80	6.4
TOTAL - REGION/RÉGION	266.9	276.7	3.7	3.30	4.32	30.7	2498.7	2460.8	-1.5	4.78	4.83	1.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	56.9	35.2	-38.0	3.50	4.83	38.03	401.8	323.9	-19.4	4.71	5.16	9.7
LDC/SDL	24.5	37.2	52.0	3.20	4.02	25.48	360.8	460.7	27.7	4.81	4.77	-0.8
MARKETING CO./COMMERCIALISATEURS	183.2	202.0	10.3	3.26	4.28	31.52	1713.1	1658.4	-3.2	4.79	4.78	-0.2
PIPELINE/PIPELINES	2.3	2.2	-2.4	3.31	4.46	34.77	23.0	17.8	-22.6	4.97	4.83	-2.7
TOTAL - CUSTOMER TYPE/CLIENT	266.9	276.7	3.7	3.30	4.32	30.7	2498.7	2460.8	-1.5	4.78	4.83	1.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/07	2010/07	%CHANGE VARIATION EN %	2009/07	2010/07	%CHANGE VARIATION EN%	2008/11-2009/07	2009/11-2010/07	%CHANGE VARIATION EN %	2008/11-2009/07	2009/11-2010/07	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	23.9	19.8	-17.4	2.77	3.65	31.7	213.8	177.9	-16.8	4.38	4.09	-6.6
	TOTAL	ADEN	23.9	19.8	-17.4	2.77	3.65	31.7	213.8	177.9	-16.8	4.38	4.09	-6.6
BRUNSWICK		SHORT-TERM/COURT TERME	98.1	125.3	27.7				98.1	1724.6	1657.5			
	TOTAL	BRUNSWICK	98.1	125.3	27.7				98.1	1724.6	1657.5			
CARDSTON		SHORT-TERM/COURT TERME	9.6	28.0	192.2				123.9	144.3	16.4			
	TOTAL	CARDSTON	9.6	28.0	192.2				123.9	144.3	16.4			
CHIPPAWA		SHORT-TERM/COURT TERME	152.1	170.5	12.1	4.30	4.89	13.6	1889.8	1362.3	-27.9	6.37	5.39	-15.4
	TOTAL	CHIPPAWA	152.1	170.5	12.1	4.30	4.89	13.6	1889.8	1362.3	-27.9	6.37	5.39	-15.4
CORNWALL		SHORT-TERM/COURT TERME	6.6	6.6	-1.2	6.00	5.72	-4.7	130.4	132.2	1.4	8.53	6.60	-22.6
	TOTAL	CORNWALL	6.6	6.6	-1.2	6.00	5.72	-4.7	130.4	132.2	1.4	8.53	6.60	-22.6
EAST HEREFORD		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0
		SHORT-TERM/COURT TERME	31.9	21.2	-33.7	3.70	4.80	29.6	656.8	413.0	-37.1	7.47	5.48	-26.6
	TOTAL	EAST HEREFORD	31.9	21.2	-33.7	3.70	4.80	29.6	736.3	413.0	-43.9	7.14	5.48	-23.3
ELMORE		SHORT-TERM/COURT TERME	1274.9	1275.6	0.1	3.40	4.32	26.8	11846.9	11629.4	-1.8	5.15	4.59	-10.9
	TOTAL	ELMORE	1274.9	1275.6	0.1	3.40	4.32	26.8	11846.9	11629.4	-1.8	5.15	4.59	-10.9
EMERSON		SHORT-TERM/COURT TERME	789.7	996.7	26.2	3.65	4.19	14.8	10156.3	10192.0	0.4	5.51	4.70	-14.8
	TOTAL	EMERSON	789.7	996.7	26.2	3.65	4.19	14.8	10156.3	10192.0	0.4	5.51	4.70	-14.8
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.0	2.99	3.23	8.1	39.8	39.8	-0.1	3.79	3.42	-9.8
		SHORT-TERM/COURT TERME	715.8	754.2	5.4	2.96	3.80	28.3	5860.0	6394.3	9.1	5.04	4.54	-9.9
	TOTAL	HUNTINGDON	720.3	758.8	5.3	2.96	3.80	28.2	5899.8	6434.0	9.1	5.03	4.53	-9.9
IROQUOIS		LONG-TERM/LONG TERME	69.3	22.3	-67.9	4.51	5.93	31.6	581.3	200.8	-65.4	5.64	5.62	-0.4
		SHORT-TERM/COURT TERME	655.5	625.2	-4.6	4.00	5.10	27.4	7584.4	6013.5	-20.7	5.83	5.38	-7.7
	TOTAL	IROQUOIS	724.8	647.5	-10.7	4.05	5.13	26.6	8165.6	6214.3	-23.9	5.82	5.39	-7.3
KINGSGATE		LONG-TERM/LONG TERME	51.5	49.6	-3.8	4.22	4.38	3.7	438.8	448.7	2.2	4.59	4.41	-3.7
		SHORT-TERM/COURT TERME	1671.5	1708.2	2.2	3.10	3.88	25.3	12193.7	14095.5	15.6	4.99	4.46	-10.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2009/07	2010/07	%CHANGE VARIATION EN %	2009/07	2010/07	%CHANGE VARIATION EN%	2008/11-2009/07	2009/11-2010/07	%CHANGE VARIATION EN %	2008/11-2009/07	2009/11-2010/07	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1723.1	1757.8	2.0	3.13	3.90	24.4	12632.5	14544.1	15.1	4.97	4.46	-10.4
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	100.0	1.29	5.75	345.6	0.0	0.0	26.9	5.89	6.58	11.7
	SHORT-TERM/COURT TERME	1293.2	1621.9	25.4	3.36	3.98	18.6	11541.2	12225.4	5.9	5.20	4.36	-16.1
TOTAL	MONCHY	1293.2	1621.9	25.4	3.36	3.98	18.6	11541.2	12225.4	5.9	5.20	4.36	-16.1
NAPIERVILLE	SHORT-TERM/COURT TERME	45.2	24.9	-45.0	4.22	5.17	22.4	316.7	210.4	-33.6	5.82	6.01	3.1
TOTAL	NAPIERVILLE	45.2	24.9	-45.0	4.22	5.17	22.4	316.7	210.4	-33.6	5.82	6.01	3.1
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	448.6	204.5	-54.4	4.16	5.00	20.3	4617.7	2550.8	-44.8	6.18	5.37	-13.1
TOTAL	NIAGARA FALLS	448.6	204.5	-54.4	4.16	5.00	20.3	4626.5	2550.8	-44.9	6.18	5.37	-13.2
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.4	0.0	-100.0			
TOTAL	NORTH PORTAL							7.4	0.0	-100.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.6	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.6	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	9.8	9.5	-3.7				268.7	229.0	-14.8			
TOTAL	PHILIPSBURG	9.8	9.5	-3.7				268.7	229.0	-14.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.8	-10.9				6.2	6.8	9.0			
TOTAL	REAGAN FIELD	0.8	0.8	-10.9				6.2	6.8	9.0			
SIERRA	SHORT-TERM/COURT TERME	0.0	0.2	0.0				7.1	0.8	-89.1			
TOTAL	SIERRA	0.0	0.2	0.0				7.1	0.8	-89.1			
SPRAGUE	SHORT-TERM/COURT TERME	8.6	7.7	-10.1				94.0	99.9	6.3			
TOTAL	SPRAGUE	8.6	7.7	-10.1				94.0	99.9	6.3			
ST CLAIR	SHORT-TERM/COURT TERME	3.5	9.6	172.6	4.78	4.59	-3.9	106.7	219.5	105.8	4.33	5.06	16.9
TOTAL	ST CLAIR	3.5	9.6	172.6	4.78	4.59	-3.9	106.7	219.5	105.8	4.33	5.06	16.9
ST STEPHEN	SHORT-TERM/COURT TERME	195.3	151.4	-22.5	3.35	4.67	39.6	1912.8	1198.6	-37.3	6.21	4.89	-21.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/07	2010/07	%CHANGE VARIATION EN %	2009/07	2010/07	%CHANGE VARIATION EN%	2008/11-2009/07	2009/11-2010/07	%CHANGE VARIATION EN %	2008/11-2009/07	2009/11-2010/07	%CHANGE VARIATION EN %
TOTAL ST STEPHEN	195.3	151.4	-22.5	3.35	4.67	39.6	1912.8	1198.6	-37.3	6.21	4.89	-21.3
TOTAL	7560.1	7838.0	3.7	3.46	4.20	21.5	70781.6	69709.4	-1.5	5.40	4.69	-13.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	19770.9	0.0	0.0	0.0	177936.5
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	125288.5	0.0	0.0	0.0	1724602.7
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	28005.5	0.0	0.0	0.0	144301.0
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	170499.1	0.0	0.0	0.0	1362326.9
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	6558.5	0.0	0.0	0.0	132227.0
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	21166.1	0.0	0.0	0.0	412954.3
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	1289559.5	1223262.8	1275608.3	0.0	0.0	0.0	11629417.4
EMERSON	1177182.3	1251425.8	1358906.4	1188727.7	1535190.5	770291.7	906135.3	1007437.0	996747.5	0.0	0.0	0.0	10192044.0
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	694504.8	831250.4	752727.7	758769.3	0.0	0.0	0.0	6434024.0
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	455167.7	445584.3	435387.4	647489.4	0.0	0.0	0.0	6214291.8
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	1757758.6	0.0	0.0	0.0	14544149.3
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1693440.5	1558798.7	1621893.9	0.0	0.0	0.0	12225390.5
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	24894.4	0.0	0.0	0.0	210389.0
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	204519.7	0.0	0.0	0.0	2550823.4
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	12764.6	10252.3	9455.3	0.0	0.0	0.0	228961.0
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	752.1	0.0	0.0	0.0	6795.3
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	163.2	0.0	0.0	0.0	766.5
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	7715.7	0.0	0.0	0.0	99915.8
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	9581.6	0.0	0.0	0.0	219517.9
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	151363.5	0.0	0.0	0.0	1198559.8
TOTAL	7257234.4	8740902.3	9297507.9	7657828.0	7877643.3	6875704.8	7198750.6	6965821.5	7838001.1	0.0	0.0	0.0	69709393.9

TOP 15 EXPORTERS: 2009/11 AND 2010/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/07

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2009/11 2010/07	2008/11 2009/07	% CHANGE VARIATION EN %	2010/07	2009/07	% CHANGE VARIATION EN %	2009/11 2010/07	2008/11 2009/07	% CHANGE VARIATION EN %	2010/07	2009/07	% CHANGE VARIATION EN %
BP CANADA	6760.5	8265.1	-18.2	710.2	971.2	-26.9	238653.4	291766.9	-18.2	25070.6	34282.9	-26.9
TENASKA MARKE	5436.4	4014.7	35.4	813.8	396.0	105.5	191908.4	141723.9	35.4	28727.9	13978.5	105.5
SHELL ENERGY N	5148.9	4941.5	4.2	557.6	574.0	-2.8	181759.5	174438.0	4.2	19685.6	20261.3	-2.8
PACIFIC GAS & EL	4810.9	4219.0	14.0	467.4	406.8	14.9	169830.7	148934.1	14.0	16498.7	14361.8	14.9
NEXEN INC.	3295.3	4349.7	-24.2	302.5	442.6	-31.6	116328.8	153548.8	-24.2	10680.3	15624.7	-31.6
REPSOL	2232.9	824.3	170.9	198.2	183.0	8.3	78823.5	29099.5	170.9	6995.7	6461.4	8.3
EDF TRADING	2217.1	0.0	0.0	262.7	0.0	0.0	78267.2	0.0	0.0	9273.7	0.0	0.0
IGI RESOURCES	2067.4	1797.8	15.0	192.3	142.3	35.2	72980.2	63463.7	15.0	6787.5	5021.8	35.2
PUGET SOUND	1917.3	1776.5	7.9	193.5	211.6	-8.5	67684.2	62711.8	7.9	6830.7	7469.1	-8.5
AVISTA CORP	1632.5	1360.4	20.0	183.3	138.4	32.4	57630.4	48022.0	20.0	6469.3	4885.2	32.4
ENCANA CORPOR	1530.1	1675.3	-8.7	168.2	185.3	-9.3	54014.2	59139.2	-8.7	5935.9	6542.6	-9.3
MACQUARIE ENE	1493.1	710.1	110.3	326.8	161.3	102.7	52708.7	25065.5	110.3	11537.0	5692.8	102.7
SUNCOR ENERGY	1492.3	726.1	105.5	159.7	112.4	42.0	52680.6	25630.9	105.5	5636.7	3969.6	42.0
HUSKY	1325.4	1623.2	-18.3	130.1	183.4	-29.1	46787.3	57301.2	-18.3	4592.7	6473.9	-29.1
IBERDROLA CANA	1298.0	0.0	0.0	280.4	0.0	0.0	45821.6	0.0	0.0	9899.6	0.0	0.0
OTHERS (AUTRES)	27051.1	34498.0	-21.6	2891.3	3451.8	-16.2	954930.1	1217812.4	-21.6	102067.1	121852.0	-16.2
TOTAL	69709.4	70781.6	-1.5	7838.0	7560.1	3.7	2460808.7	2498657.9	-1.5	276689.0	266877.5	3.7

TOP 15 EXPORTERS: 2009/11 AND 2010/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0911 1007	 0811 0907	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 1007	 0811 0907	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0911 1007	 0811 0907	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 1007	 0811 0907	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	327.5	326.4	0.3	4.40	4.67	-5.8	11561.5	11521.9	0.3	4.58	4.20	8.9
BROOKLYN NAVY	200.8	200.2	0.3	5.61	6.11	-8.1	7089.4	7068.2	0.3	5.85	5.48	6.6
SELKRK/PROMAR	0.0	141.3	-100.0	0.00	4.85	-100.0	0.0	4987.2	-100.0	0.00	4.35	-100.0
SELKIRK/PANCDN	0.0	123.3	-100.0	0.00	5.57	-100.0	0.0	4354.2	-100.0	0.00	5.02	-100.0
SELKIRK/IM.OIL	0.0	116.4	-100.0	0.00	5.85	-100.0	0.0	4109.1	-100.0	0.00	5.26	-100.0
CHEVRON CAN.	121.2	112.4	7.7	4.47	4.35	2.7	4276.7	3969.4	7.7	4.65	3.90	19.4
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	39.8	39.8	-0.1	3.42	3.79	-9.8	1403.9	1405.9	-0.1	3.56	3.41	4.5
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	26.7	6.59	5.89	11.8	0.3	0.2	26.7	6.84	5.20	31.7
TOTAL LONG-TERM	689.3	1148.3	-40.0	4.70	5.11	-7.9	24331.9	40535.0	-40.0	4.58	4.90	6.9
SHORT- TERM												
BP CANADA	6760.5	8265.1	-18.2				238653.4	291766.9	-18.2			
SHELL ENERGY N	5148.9	4941.5	4.2				181759.5	174438.0	4.2			
NEXEN INC.	3295.3	4349.7	-24.2				116328.8	153548.8	-24.2			
PACIFIC GAS & EL	4810.9	4219.0	14.0				169830.7	148934.1	14.0			
TENASKA MARKE	5436.4	4014.7	35.4				191908.4	141723.9	35.4			

TOP 15 EXPORTERS: 2009/11 AND 2010/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0911 1007	 0811 0907	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 1007	 0811 0907	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0911 1007	 0811 0907	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 1007	 0811 0907	 % CHANGE VARIATION EN %
PPM ENERGY CAN	1078.8	2508.3	-57.0				38083.1	88546.8	-57.0			
SEMPRA ENERGY	934.3	1989.7	-53.0				32982.7	70239.7	-53.0			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
IGI RESOURCES	2067.4	1797.8	15.0				72980.2	63463.7	15.0			
PUGET SOUND	1917.3	1776.5	7.9				67684.2	62711.8	7.9			
ENCANA CORPOR	1530.1	1675.3	-8.7				54014.2	59139.2	-8.7			
HUSKY	1325.4	1614.4	-17.9				46787.3	56989.1	-17.9			
PETRO-CANADA	0.0	1516.9	-100.0				0.0	53548.2	-100.0			
CARGILL, INC.	1192.0	1471.4	-19.0				42078.7	51941.7	-19.0			
AVISTA CORP	1632.5	1360.4	20.0				57630.4	48022.0	20.0			
OTHERS	31890.2	26320.0	21.2				1125755.2	929120.1	21.2			
TOTAL SHORT-TERM	69020.1	69633.3	-0.9	4.69	5.41	-13.4	2436476.8	2458122.9	-0.9	4.87	4.83	0.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11		5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/12		6089.7	5.20	0.25	4.95	2651.2	5.20	0.22	4.98	8740.9	5.20	0.25	4.96
2010/01		6380.2	5.80	0.33	5.47	2917.3	5.67	0.29	5.37	9297.5	5.76	0.32	5.44
2010/02		5370.8	5.55	0.31	5.24	2287.0	5.32	0.33	4.99	7657.8	5.48	0.32	5.17
2010/03		5355.4	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7877.6	4.68	0.31	4.37
2010/04		4441.4	3.93	0.28	3.65	2434.3	3.83	0.20	3.63	6875.7	3.90	0.25	3.65
2010/05		5405.1	3.98	0.26	3.72	1793.7	4.00	0.25	3.75	7198.8	3.98	0.25	3.73
2010/06		4925.8	4.13	0.28	3.85	2040.0	4.00	0.23	3.76	6965.8	4.09	0.27	3.83
2010/07		5466.8	4.24	0.26	3.98	2371.2	4.09	0.23	3.87	7838.0	4.20	0.25	3.95
2009/11	2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/11	2009/12	11221.0	4.89	0.25	4.63	4777.1	4.73	0.22	4.51	15998.1	4.84	0.24	4.60
2009/11	2010/01	17601.2	5.22	0.33	4.89	7694.4	5.09	0.25	4.84	25295.6	5.18	0.27	4.91
2009/11	2010/02	22972.0	5.30	0.31	4.98	9981.4	5.14	0.27	4.87	32953.5	5.25	0.28	4.97
2009/11	2010/03	28327.5	5.20	0.31	4.89	12503.6	5.00	0.28	4.73	40831.1	5.14	0.29	4.85
2009/11	2010/04	32768.8	5.03	0.28	4.75	14938.0	4.81	0.26	4.55	47706.8	4.96	0.28	4.68
2009/11	2010/05	38173.9	4.88	0.26	4.62	16731.7	4.72	0.26	4.46	54905.6	4.83	0.28	4.55
2009/11	2010/06	43099.7	4.79	0.28	4.51	18771.7	4.65	0.26	4.39	61871.4	4.75	0.28	4.47
2009/11	2010/07	48566.5	4.73	0.26	4.47	21142.9	4.58	0.26	4.33	69709.4	4.69	0.27	4.41

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/12	4714.6	5.16	0.28	4.88	2232.0	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01	4806.1	5.80	0.38	5.42	2552.1	5.68	0.30	5.38	7358.2	5.76	0.35	5.41
2010/02	4077.3	5.56	0.35	5.20	1995.3	5.35	0.34	5.00	6072.6	5.49	0.35	5.14
2010/03	4009.2	4.80	0.35	4.45	2004.1	4.50	0.33	4.17	6013.3	4.70	0.34	4.36
2010/04	3316.0	3.96	0.31	3.66	1901.0	3.86	0.22	3.64	5217.0	3.92	0.27	3.65
2010/05	3897.4	3.99	0.28	3.72	1427.6	4.05	0.26	3.79	5325.0	4.01	0.27	3.74
2010/06	3673.0	4.14	0.30	3.84	1605.3	4.01	0.25	3.76	5278.3	4.10	0.29	3.82
2010/07	4099.2	4.27	0.29	3.98	1853.3	4.17	0.25	3.92	5952.5	4.24	0.28	3.96
2009/11 2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/12	8635.2	4.89	0.27	4.61	3956.7	4.71	0.23	4.48	12591.9	4.83	0.26	4.57
2009/11 2010/01	13441.3	5.22	0.31	4.90	6508.8	5.09	0.26	4.83	19950.1	5.17	0.29	4.88
2009/11 2010/02	17518.6	5.29	0.32	4.97	8504.1	5.15	0.28	4.87	26022.7	5.25	0.31	4.94
2009/11 2010/03	21527.8	5.20	0.33	4.87	10508.2	5.03	0.29	4.74	32036.0	5.14	0.31	4.83
2009/11 2010/04	24843.8	5.04	0.32	4.71	12409.2	4.85	0.28	4.57	37253.0	4.97	0.31	4.66
2009/11 2010/05	28741.2	4.89	0.32	4.58	13836.8	4.76	0.28	4.49	42578.0	4.85	0.30	4.55
2009/11 2010/06	32414.2	4.81	0.32	4.49	15442.1	4.69	0.27	4.41	47856.3	4.77	0.30	4.47
2009/11 2010/07	36513.4	4.75	0.31	4.44	17295.4	4.63	0.27	4.36	53808.8	4.71	0.30	4.41

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/12	937.7	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.9	5.41	0.18	5.23
2010/01	1077.5	5.62	0.23	5.39	365.0	5.60	0.23	5.37	1442.4	5.61	0.23	5.38
2010/02	936.7	5.26	0.21	5.05	291.8	5.18	0.27	4.91	1228.5	5.24	0.23	5.02
2010/03	1077.9	4.66	0.21	4.46	518.1	4.29	0.20	4.09	1596.0	4.54	0.20	4.34
2010/04	879.8	3.87	0.20	3.67	533.3	3.76	0.15	3.61	1413.1	3.83	0.18	3.65
2010/05	1244.3	3.90	0.20	3.70	366.1	3.79	0.21	3.59	1610.4	3.88	0.20	3.68
2010/06	983.9	4.01	0.20	3.81	434.7	3.92	0.16	3.76	1418.6	3.98	0.19	3.79
2010/07	1125.1	4.07	0.18	3.89	517.9	3.82	0.14	3.68	1643.0	3.99	0.17	3.82
2009/11 2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/11 2009/12	1839.1	4.95	0.19	4.76	820.4	4.83	0.18	4.65	2659.5	4.91	0.19	4.72
2009/11 2010/01	2916.5	5.20	0.21	4.99	1185.4	5.07	0.20	4.87	4101.9	5.16	0.20	4.96
2009/11 2010/02	3853.3	5.22	0.21	5.01	1477.1	5.09	0.21	4.88	5330.4	5.18	0.21	4.97
2009/11 2010/03	4931.2	5.09	0.21	4.89	1995.3	4.88	0.21	4.67	6926.4	5.03	0.21	4.82
2009/11 2010/04	5811.0	4.91	0.21	4.70	2528.6	4.64	0.20	4.45	8339.6	4.83	0.20	4.63
2009/11 2010/05	7055.3	4.73	0.21	4.53	2894.7	4.54	0.20	4.34	9950.0	4.67	0.20	4.47
2009/11 2010/06	8039.2	4.64	0.20	4.44	3329.4	4.46	0.19	4.26	11368.6	4.59	0.20	4.39
2009/11 2010/07	9164.3	4.57	0.20	4.37	3847.3	4.37	0.19	4.18	13011.6	4.51	0.20	4.32

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0911 / 1007	0811 / 0907	% CHANGE VARIATION EN %	1007	0907	% CHANGE VARIATION EN %	0911 / 1007	0811 / 0907	% CHANGE VARIATION EN %	1007	0907	% CHANGE VARIATION EN %
NEXEN	4136.6	5369.5	-23.0	398.1	566.8	-29.8	146027.4	189548.3	-23.0	14053.6	20009.1	-29.8
TENASKA	6153.3	4473.3	37.6	870.6	467.7	86.1	217217.6	157911.2	37.6	30731.3	16510.7	86.1
CONOCO INC.	3244.6	3537.4	-8.3	230.7	287.5	-19.8	114537.1	124872.7	-8.3	8143.5	10149.8	-19.8
PACIFIC GAS & E	4426.9	3385.9	30.7	24.1	7.8	208.2	156273.4	119524.5	30.7	851.5	276.3	208.2
BP CANADA ENER	2729.0	2733.3	-0.2	241.4	330.9	-27.0	96337.0	96488.9	-0.2	8522.2	11681.8	-27.0
PPM ENERGY	2376.8	2508.3	-5.2	280.4	284.8	-1.5	83904.7	88546.8	-5.2	9899.6	10052.8	-1.5
SEMPRA ENERGY	1087.2	2266.3	-52.0	96.8	314.8	-69.3	38379.1	80004.2	-52.0	3415.7	11114.1	-69.3
CONSTELLATION	61.2	1956.6	-96.9	9.0	0.0	#Div/0!	2161.9	69069.3	-96.9	316.0	0.0	#Div/0!
INTERMOUNTAIN	2067.4	1797.8	15.0	192.3	142.3	35.2	72980.2	63463.7	15.0	6787.5	5021.8	35.2
ENBRIDGE GAS	1234.7	1789.6	-31.0	126.7	165.8	-23.6	43587.4	63174.0	-31.0	4470.9	5851.9	-23.6
PUGET	1861.1	1699.8	9.5	196.7	177.4	10.9	65697.1	60005.9	9.5	6944.1	6263.4	10.9
ENCANA ENERGY	1532.1	1697.2	-9.7	168.2	185.3	-9.3	54085.7	59913.1	-9.7	5935.9	6542.6	-9.3
SHELL	6573.6	1685.6	290.0	803.3	681.6	17.9	232054.6	59503.9	290.0	28358.9	24061.0	17.9
PC-HYDROCARBO	0.0	1516.9	-100.0	0.0	165.7	0.0	0.0	53548.2	-100.0	0.0	5850.4	0.0
OTHERS	31056.1	27609.1	12.5	4199.8	3781.5	11.1	1096311.7	974628.6	12.5	148258.3	133491.9	11.1
TOTAL	68540.8	64026.7	7.1	7838.0	7560.1	3.7	2419554.7	2260203.3	7.1	276689.0	266877.5	3.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	859.3	534.6	-37.8	4.75	4.74	-0.1	30.3	18.9	-37.8	4.25	4.92	15.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38166.8	36810.8	-3.6	4.78	4.68	-2.1	1347.3	1299.5	-3.6	4.26	4.84	13.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	14247.4	16365.8	14.9	4.69	4.54	-3.1	502.9	577.7	14.9	4.16	4.70	13.1
TOTAL - TERM/TERME	53273.5	53711.3	0.8	4.76	4.64	-2.5	1880.6	1896.1	0.8	4.23	4.80	13.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	6435.5	8417.3	30.8	4.56	4.39	-3.7	227.2	297.1	30.8	4.03	4.55	12.9
MIDWEST/MIDWEST	22529.8	23574.1	4.6	4.67	4.50	-3.7	795.3	832.2	4.6	4.16	4.66	12.0
MOUNTAIN/ROCHEUSES	125.5	137.1	9.3	3.51	3.87	10.4	4.4	4.8	9.3	3.27	4.02	23.2
NORTHEAST/NORD-EST	15834.6	12854.0	-18.8	5.14	5.15	0.2	559.0	453.8	-18.8	4.56	5.32	16.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8348.2	8728.7	4.6	4.45	4.52	1.8	294.7	308.1	4.6	3.97	4.68	18.0
TOTAL - REGION/RÉGION	53273.5	53711.3	0.8	4.64	4.76	-2.5	1880.6	1896.1	0.8	4.23	4.80	13.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8798.1	7180.5	-18.4	4.70	5.00	6.3	310.6	253.5	-18.4	4.21	5.17	22.9
LDC/SDL	7527.3	9996.5	32.8	4.85	4.50	-7.2	265.7	352.9	32.8	4.29	4.66	8.6
MARKETING CO./DISTRIBUTEURS	36477.6	36159.3	-0.9	4.75	4.60	-3.0	1287.7	1276.5	-0.9	4.22	4.76	12.9
PIPELINE/PIPELINES	470.5	375.0	-20.3	4.95	4.73	-4.6	16.6	13.2	-20.3	4.40	4.88	11.0
TOTAL - CUSTOMER TYPE/CLIENT	53273.5	53711.3	0.8	4.76	4.64	-2.5	1880.6	1896.1	0.8	4.23	4.80	13.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
MOIS: Novembre 2009

TO July 2010
À Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	23250.0	95.8	835585.4	4957656	5.93	200827.3	204750.0	98.1	7520740.6	42220769	5.61
CHEVRON CAN.	KINGSGATE	GL-250	11936.1	18159.8	65.7	453213.7	2074063	4.58	121150.7	159923.4	75.8	4599316.8	20541173	4.47
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.3	42	5.75	8.9	0.0	0.0	323.6	2133	6.59
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	285753	3.23	20393.1	20393.1	100.0	780036.1	2668941	3.42
		GL-266	2206.7	2445.9	90.2	84406.3	272298	3.23	19377.7	21539.7	90.0	741197.0	2535482	3.42
TOTAL TALISMAN			4522.4			172981.8	558051	3.23	39770.8			1521233.1	5204423	3.42
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24619.1	26086.5	94.4	933063.9	4028145	4.32	212661.1	229729.5	92.6	8059856.0	35415923	4.39
		GL-249	13041.7	13041.7	100.0	496280.4	2132275	4.31	114851.1	114851.1	100.0	4352856.9	19140347	4.40
TOTAL TRANSCANADA ENGY LTD			37660.8			1427344.4	6160420	4.32	327512.2			12412712.9	54556270	4.40
*TOTAL LENGTH LONG TERM			76389.9			2889132.6	13750231	4.76	689269.9			26054326.9	122524768	4.70
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	517.7	0.0	0.0	20148.9			4591.4	0.0	0.0	178197.1		
ALCOA	CORNWALL	GO-13-09	2914.0	0.0	0.0	109275.0			40128.0	0.0	0.0	1504800.0		
ALLIANCE CANADA	ELMORE	GO-83-08	82637.9	0.0	0.0	3493104.1			748431.9	0.0	0.0	31947071.5		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	853.3	0.0	0.0	34132.0			8024.1	0.0	0.0	320964.0		
APACHE	ELMORE	GO-80-09	8776.8	0.0	0.0	361955.2			78453.9	0.0	0.0	3218123.3		
	KINGSGATE		10337.5	0.0	0.0	394582.4			90298.8	0.0	0.0	3445942.9		
TOTAL APACHE			19114.3			756537.6			168752.7			6664066.2		
ARC RESOURCES	ELMORE	GO-75-09	11637.9	0.0	0.0	479597.8			99203.3	0.0	0.0	4119417.1		
AVISTA CORP	HUNTINGDON	GO-127-08	25528.9	0.0	0.0	976480.4			162854.0	0.0	0.0	6229165.5		
	KINGSGATE		157731.3	0.0	0.0	5985903.0			1469689.8	0.0	0.0	55774865.2		
TOTAL AVISTA CORP			183260.2			6962383.4			1632543.8			62004030.7		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			63406.2	0.0	0.0	2374641.6		
	IROQUOIS		42280.3	0.0	0.0	1595235.7			218538.2	0.0	0.0	8223229.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			94.7	0.0	0.0	3574.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010 / MOIS: Juillet 2010

MONTH: November 2009 / MOIS: Novembre 2009 TO / À July 2010 / Juillet 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			42280.3			1595235.7			282039.1			10601444.9		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6752.6	0.0	0.0	252683.4			71608.8	0.0	0.0	2665419.9		
BONAVISTA PETROLEUM	ADEN	GO-108-09	355.8	0.0	0.0	15039.7			3258.9	0.0	0.0	132821.7		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			60504.0	0.0	0.0	2284026.0		
TOTAL BOSTON GAS COMPANY			0.0			0.0			97056.0			3661305.4		
BP CANADA	ADEN	GO-73-09	789.6	0.0	0.0	28409.8			7918.7	0.0	0.0	286068.3		
	CHIPPAWA		793.0	0.0	0.0	29854.1			74491.4	0.0	0.0	2808511.2		
	CORNWALL		0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
	ELMORE		60485.6	0.0	0.0	2531927.3			743320.3	0.0	0.0	31232499.4		
	EMERSON		294837.7	0.0	0.0	11035775.2			2548789.8	0.0	0.0	95289774.9		
	IROQUOIS		57843.4	0.0	0.0	2172019.6			826883.9	0.0	0.0	30912802.9		
	KINGSGATE		42785.7	0.0	0.0	1624573.1			149486.3	0.0	0.0	5677192.6		
	MONCHY		220228.0	0.0	0.0	8260751.9			2116762.9	0.0	0.0	79568273.3		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2376.5	0.0	0.0	89050.5		
	NIAGARA FALLS		32433.3	0.0	0.0	1220140.7			288952.1	0.0	0.0	10895154.3		
TOTAL BP CANADA			710196.3			26903451.7			6760536.0			256817879.6		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6			623819.0	0.0	0.0	23505500.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			181799.0	0.0	0.0	6862912.3		
TOTAL BROOKLYN UNION GAS			70892.0			2671210.6			805618.0			30368412.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	94576.0	0.0	0.0	3547545.6			385032.0	0.0	0.0	14490759.9		
	ST CLAIR		0.0	0.0	0.0	0.0			2798.0	0.0	0.0	106128.1		
TOTAL CANADIAN ENTERPRISE			94576.0			3547545.6			387830.0			14596888.1		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			3436.3	0.0	0.0	129409.7		
	EMERSON		103891.5	0.0	0.0	3868919.6			857741.3	0.0	0.0	31942287.5		
	IROQUOIS		5871.9	0.0	0.0	221253.2			104677.3	0.0	0.0	3943476.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	17608.0	0.0	0.0	667343.2		
	NIAGARA FALLS		679.8	0.0	0.0	25662.5		
TOTAL CARGILL, INC.			128051.2			4783178.5		
CENOVUS ENERGY	ADEN	GO-104-09	16067.8	0.0	0.0	580208.3		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8782.0	0.0	0.0	330905.8		
CHEVRON CAN.	ELMORE	GO-1-10	31663.4	0.0	0.0	1237089.0		
		GO-119-07	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-1-10	5320.4	0.0	0.0	202015.6		
		GO-119-07	0.0	0.0	0.0	0.0		
TOTAL CHEVRON CAN.			36983.8			1439104.6		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0		
	MONCHY		13372.3	0.0	0.0	501595.0		
TOTAL CITIGROUP			13372.3			501595.0		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0		
		GO-21-10	2053.1	0.0	0.0	76334.3		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0		
		GO-21-10	87384.7	0.0	0.0	3850170.0		
TOTAL CNR LTD.			89437.8			3926504.3		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0		
CONNECTICUT NG	IROQUOIS	GO-87-08	26489.0	0.0	0.0	998105.5		
CONOCO CDA AS PART	ELMORE	GO-39-09	82286.4	0.0	0.0	3176254.9		
	KINGSGATE		33681.5	0.0	0.0	1278214.1		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL CONOCO CDA AS PART			115967.9			4454469.0		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		

MONTH: November 2009 TO July 2010
MOIS: Novembre 2009 À Juillet 2010

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
117779.2	0.0	0.0	4463250.6		
108365.0	0.0	0.0	4090778.8		
1191999.1			44569203.5		
125699.1	0.0	0.0	4542969.0		
120113.0	0.0	0.0	4525857.9		
224224.9	0.0	0.0	8813167.8		
63526.6	0.0	0.0	2480745.8		
24238.4	0.0	0.0	920001.1		
4709.3	0.0	0.0	179112.2		
316699.2			12393026.8		
2106.5	0.0	0.0	78817.3		
115393.9	0.0	0.0	4293162.5		
117500.4			4371979.8		
6023.6	0.0	0.0	226230.4		
12201.0	0.0	0.0	453597.8		
202061.2	0.0	0.0	8056396.5		
442166.8	0.0	0.0	19332005.5		
662452.6			28068230.1		
25665.0	0.0	0.0	967057.2		
1057.5	0.0	0.0	39603.4		
125706.0	0.0	0.0	4736602.1		
748593.3	0.0	0.0	28895700.2		
292477.5	0.0	0.0	11099572.1		
71947.4	0.0	0.0	2694429.4		
1113018.2			42689701.8		
44306.1	0.0	0.0	1659863.0		
553143.1	0.0	0.0	20723353.4		
65629.4	0.0	0.0	2458370.1		
66082.8	0.0	0.0	2474947.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009 TO July 2010
MOIS: Novembre 2009 À Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	MONCHY	GO-125-08	0.0	0.0	0.0	0.0			155144.6	0.0	0.0	5814114.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			54071.1	0.0	0.0	2024369.6		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			0.0			0.0			940821.6			35246491.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	50483.5	0.0	0.0	1948663.0			301152.1	0.0	0.0	11624470.6		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			50483.5			1948663.0			456561.8			17623284.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	52752.7	0.0	0.0	2036254.1			317067.0	0.0	0.0	12238785.7		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8834.4	0.0	0.0	335265.5			51121.6	0.0	0.0	1939155.4		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			61587.1			2371519.6			556870.5			21445194.5		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	9659.0	0.0	0.0	363951.1			146765.0	0.0	0.0	5530105.2		
	NIAGARA FALLS		7904.0	0.0	0.0	297822.7			278444.0	0.0	0.0	10510707.7		
TOTAL CONSOLIDATED EDISON			17563.0			661773.8			425209.0			16040813.0		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6630.0	0.0	0.0	251608.5			57930.0	0.0	0.0	2198443.5		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			37785.0	0.0	0.0	1447165.1		
TOTAL CP ENERGY SRVS (CDA)			0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14363.6	0.0	0.0	545098.6			128283.6	0.0	0.0	4861166.9		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		4053.3	0.0	0.0	158768.9			41677.8	0.0	0.0	1609556.4		
	EMERSON		15591.0	0.0	0.0	580513.7			470713.3	0.0	0.0	17526345.2		
	IROQUOIS		518.2	0.0	0.0	19285.5			58178.9	0.0	0.0	2165417.2		
	MONCHY		81273.2	0.0	0.0	3024989.0			453438.9	0.0	0.0	16876996.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2010 Juillet 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À July 2010 Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			101435.7			3783557.1			1027563.4			38310615.9		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	8606.0	0.0	0.0	324790.5			84098.0	0.0	0.0	3173858.7		
	IROQUOIS		4940.0	0.0	0.0	186435.6			72186.0	0.0	0.0	2724299.8		
TOTAL DTE ENERGY TRADING			13546.0			511226.1			156284.0			5898158.4		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	97467.4	0.0	0.0	3625787.4			455420.4	0.0	0.0	16941997.9		
EDF TRADING	ELMORE	GO-56-09	16142.3	0.0	0.0	645531.8			148504.5	0.0	0.0	5862231.0		
	EMERSON		24580.7	0.0	0.0	922762.8			169991.3	0.0	0.0	6357518.0		
	HUNTINGDON		34180.9	0.0	0.0	1307419.0			83889.5	0.0	0.0	3208772.6		
	IROQUOIS		0.0	0.0	0.0	0.0			79469.6	0.0	0.0	2964095.9		
	KINGSGATE		74315.9	0.0	0.0	2809139.5			212271.0	0.0	0.0	8036714.7		
	MONCHY		113485.2	0.0	0.0	4256830.0			1517719.9	0.0	0.0	56969229.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING			262705.0			9941683.1			2217140.0			83598248.3		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0			55917.4	0.0	0.0	2093332.5		
		GO-51-10	2345.1	0.0	0.0	87988.2			3627.0	0.0	0.0	136110.7		
	NIAGARA FALLS	GO-27-08	0.0	0.0	0.0	0.0			36677.4	0.0	0.0	1373132.6		
		GO-51-10	16568.4	0.0	0.0	621646.4			17987.7	0.0	0.0	674926.9		
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0			295384.3	0.0	0.0	11695978.7		
		GO-51-10	58224.8	0.0	0.0	2306866.5			116477.4	0.0	0.0	4612504.5		
TOTAL EMERA ENERGY INC.			77138.3			3016501.0			526071.2			20585985.9		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	54267.6	0.0	0.0	2146283.5			493483.1	0.0	0.0	19506042.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2010 Juillet 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À July 2010 Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-16-10	66337.0	0.0	0.0	2746351.9			398132.6	0.0	0.0	16450444.1		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	55501.2	0.0	0.0	2107380.6			321824.7	0.0	0.0	12212856.0		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	46314.4	0.0	0.0	1740819.4			287810.6	0.0	0.0	10813831.6		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			168152.6			6594552.0			1530105.7			59728767.7		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			8033.4	0.0	0.0	300204.5		
	HUNTINGDON	GO-34-10	2407.2	0.0	0.0	92075.4			21654.5	0.0	0.0	828284.6		
		GO-40-08	0.0	0.0	0.0	0.0			20869.6	0.0	0.0	798262.2		
	IROQUOIS	GO-34-10	261.3	0.0	0.0	9811.8			775.6	0.0	0.0	29118.6		
		GO-40-08	0.0	0.0	0.0	0.0			11490.3	0.0	0.0	429171.5		
	KINGSGATE	GO-34-10	36458.5	0.0	0.0	1383600.1			71573.4	0.0	0.0	2716210.6		
		GO-40-08	0.0	0.0	0.0	0.0			156013.8	0.0	0.0	5920723.8		
	MONCHY	GO-34-10	98816.8	0.0	0.0	3702665.6			208539.5	0.0	0.0	7853878.1		
		GO-40-08	0.0	0.0	0.0	0.0			65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			137943.8			5188152.9			581839.6			21983560.8		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9294.0	0.0	0.0	350848.5		
TOTAL ESSEX GAS COMP			0.0			0.0			17847.0			673125.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	0.0	0.0	0.0	0.0			1955.0	0.0	0.0	73117.3		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			0.0			0.0			2818.4			105343.2		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2010 Juillet 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À July 2010 Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-99-09	0.0	0.0	0.0	0.0			15126.2	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			0.0			0.0			16312.7			615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	118.8	0.0	0.0	4241.2			1231.8	0.0	0.0	43975.3		
HUNT OIL	ELMORE	GO-45-09	9666.7	0.0	0.0	380674.7			87806.0	0.0	0.0	3457800.4		
HUSKY ENERGY	CHIPPAWA	GO-23-09	318.5	0.0	0.0	11950.1			5100.6	0.0	0.0	191148.4		
	CORNWALL		871.7	0.0	0.0	32706.2			7686.8	0.0	0.0	288020.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		27738.0	0.0	0.0	1084555.8			248055.8	0.0	0.0	9698981.4		
	EMERSON		10014.0	0.0	0.0	375725.3			87960.0	0.0	0.0	3296233.7		
	IROQUOIS		64.6	0.0	0.0	2423.8			13111.1	0.0	0.0	491111.2		
	KINGSGATE		10260.6	0.0	0.0	389389.8			83996.1	0.0	0.0	3187904.7		
	MONCHY		80644.1	0.0	0.0	3024960.1			769327.3	0.0	0.0	28894224.4		
	NAPIERVILLE		190.7	0.0	0.0	7155.1			5560.1	0.0	0.0	208272.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			130102.2			4928866.0			1325382.1			50171463.5		
IBERDROLA CANADA	ELMORE	GO-13-10	175893.0	0.0	0.0	7544050.7			885682.0	0.0	0.0	37667369.0		
	HUNTINGDON		14263.0	0.0	0.0	545559.8			94388.0	0.0	0.0	3610341.0		
	KINGSGATE		90277.0	0.0	0.0	3421498.4			317957.0	0.0	0.0	12050570.8		
TOTAL IBERDROLA CANADA			280433.0			11511108.9			1298027.0			53328280.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	172834.3	0.0	0.0	6567703.4			771571.9	0.0	0.0	29319732.2		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	19440.5	0.0	0.0	738739.0			76610.0	0.0	0.0	2911180.0		
TOTAL IGI RESOURCES			192274.8			7306442.4			2067370.3			78560071.4		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: July 2010 / Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ITERATION ENERGY	ADEN	GO-135-08	174.3	0.0	0.0	6536.3			1335.2	0.0	0.0	49494.8		
JP VENTURES ENERGY	EMERSON	GO-68-08	6248.0	0.0	0.0	233862.6			44742.0	0.0	0.0	1673564.8		
	IROQUOIS		13112.8	0.0	0.0	492385.6			141430.5	0.0	0.0	5290801.9		
	MONCHY		0.0	0.0	0.0	0.0			4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS		184.8	0.0	0.0	6952.2			2388.9	0.0	0.0	90194.2		
TOTAL JP VENTURES ENERGY			19545.6			733200.4			192899.8			7219593.7		
JPMCCC	ELMORE	GO-15-09	10192.1	0.0	0.0	421545.3			60825.0	0.0	0.0	2512810.7		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68111.0	0.0	0.0	2566422.5			599282.0	0.0	0.0	22580945.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15109.0	0.0	0.0	569307.1		
TOTAL KEYSPAN GAS EAST			68111.0			2566422.5			614391.0			23150253.1		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	8997.5	0.0	0.0	336956.4			26964.9	0.0	0.0	1009459.6		
	MONCHY		0.0	0.0	0.0	0.0			21856.6	0.0	0.0	817655.4		
TOTAL KOCH ENERGY SERVICES			8997.5			336956.4			48821.5			1827115.0		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0			1702.7	0.0	0.0	64361.7		
	ELMORE		56519.8	0.0	0.0	2136448.8			501912.7	0.0	0.0	18971750.3		
	EMERSON		33725.1	0.0	0.0	1274807.2			491631.0	0.0	0.0	18583652.6		
	IROQUOIS		482.9	0.0	0.0	18252.5			5652.0	0.0	0.0	213644.8		
	KINGSGATE		139.6	0.0	0.0	5275.4			1142.8	0.0	0.0	43196.3		
	MONCHY		235950.0	0.0	0.0	8918909.4			452626.6	0.0	0.0	17109284.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38008.4	0.0	0.0	1436719.0		
	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE ENERGY			326817.3			12353693.3			1493122.7			56439490.2		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	47408.5	0.0	0.0	1765492.6			190171.5	0.0	0.0	7081987.0		
	IROQUOIS		1490.0	0.0	0.0	55487.6			3818.5	0.0	0.0	142200.9		
	MONCHY		11515.3	0.0	0.0	428829.8			36347.1	0.0	0.0	1353566.1		
	NIAGARA FALLS		5875.9	0.0	0.0	218818.5			22873.0	0.0	0.0	851790.6		
	ST CLAIR		0.0	0.0	0.0	0.0			178326.1	0.0	0.0	6640865.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2010 / Juillet 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À July 2010 / Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MERRILL LYNH COM CDA			66289.7			2468628.5			431536.2			16070410.3		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	963.1	0.0	0.0	36040.9			28307.1	0.0	0.0	1057984.6		
MONTANA-DAKOTA	MONCHY	GO-20-09	8607.1	0.0	0.0	327069.8			46431.9	0.0	0.0	1735800.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			7733.0	0.0	0.0	291379.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	3597.2	0.0	0.0	134966.9			18227.6	0.0	0.0	683631.2		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	22.3	0.0	0.0	836.7			98.0	0.0	0.0	3675.0		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	1765.3	0.0	0.0	66234.1			9118.4	0.0	0.0	342099.2		
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL NATIONAL FUEL			5384.8			202037.7			264331.2			9899569.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4327.6	0.0	0.0	163583.3			62964.8	0.0	0.0	2377677.6		
	NIAGARA FALLS		19993.4	0.0	0.0	755750.5			159648.9	0.0	0.0	6034728.3		
TOTAL NATIONAL FUEL GAS			24321.0			919333.8			222613.7			8412405.9		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	2489.4	0.0	0.0	93053.8			41403.5	0.0	0.0	1548575.0		
NEXEN INC.	CHIPPAWA	GO-147-08	2024.3	0.0	0.0	76174.4			57258.5	0.0	0.0	2160845.4		
	ELMORE		72496.6	0.0	0.0	2899864.0			668165.3	0.0	0.0	26728797.1		
	EMERSON		76456.7	0.0	0.0	2861009.6			1171754.6	0.0	0.0	43801198.9		
	HUNTINGDON		7175.2	0.0	0.0	274451.4			63973.8	0.0	0.0	2446997.9		
	IROQUOIS		37402.6	0.0	0.0	1404467.6			430310.5	0.0	0.0	16100894.6		
	KINGSGATE		34246.1	0.0	0.0	1300324.5			221220.8	0.0	0.0	8396095.3		
	MONCHY		44400.9	0.0	0.0	1668141.8			420527.0	0.0	0.0	15806029.1		
	NIAGARA FALLS		28136.6	0.0	0.0	1058498.9			258608.7	0.0	0.0	9750147.8		
	ST CLAIR		210.3	0.0	0.0	7888.4			3524.0	0.0	0.0	132185.2		
TOTAL NEXEN INC.			302549.3			11550820.5			3295343.2			125323191.2		
NEXTERA PREV: FPL	EMERSON	GO-116-09	6105.1	0.0	0.0	229063.4			90782.3	0.0	0.0	3494403.3		
	IROQUOIS		147.7	0.0	0.0	5572.7			401.3	0.0	0.0	15384.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2010 Juillet 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À July 2010 Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXTERA PREV: FPL	KINGSGATE	GO-116-09	53340.3	0.0	0.0	2024264.4			278677.4	0.0	0.0	10575885.3		
	NIAGARA FALLS		4217.0	0.0	0.0	159107.4			46228.9	0.0	0.0	1777490.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PREV: FPL			63810.1			2418007.9			416307.9			15871598.4		
NJR ENERGY	IROQUOIS	GO-11-10	32700.9	0.0	0.0	1226610.7			70448.7	0.0	0.0	2650403.8		
		GO-17-08	0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
	MONCHY	GO-11-10	17668.6	0.0	0.0	662749.2			52437.7	0.0	0.0	1975796.2		
		GO-17-08	0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS	GO-11-10	12889.2	0.0	0.0	483473.9			12985.0	0.0	0.0	487071.7		
		GO-17-08	0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		
TOTAL NJR ENERGY			63258.7			2372833.7			415978.9			15603665.9		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0			3723.9	0.0	0.0	139594.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8168.9	0.0	0.0	306061.9		
TOTAL NOCO ENERGY CORP.			0.0			0.0			11892.8			445656.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	0.0	0.0	0.0	0.0			350596.5	0.0	0.0	13410316.1		
NYSEG	IROQUOIS	GO-64-08	14768.0	0.0	0.0	556458.2			131069.0	0.0	0.0	4938680.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	485.5	0.0	0.0	21425.1			4311.6	0.0	0.0	190563.4		
OXY ENERGY CANADA	ELMORE	GO-89-09	11196.8	0.0	0.0	422007.4			92049.4	0.0	0.0	3469341.8		
	EMERSON		8417.5	0.0	0.0	317254.1			34296.9	0.0	0.0	1292650.9		
	HUNTINGDON		73086.4	0.0	0.0	2754626.3			369927.8	0.0	0.0	13942579.8		
	IROQUOIS		0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		81241.7	0.0	0.0	3062001.1			488659.0	0.0	0.0	18417555.9		
	MONCHY		0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			173942.4			6555888.8			1080851.2			40737281.4		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			107789.8	0.0	0.0	4035590.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	467373.9	0.0	0.0	17746187.6			4810937.5	0.0	0.0	182647933.0		
PIONEER	ELMORE	GO-140-08	80177.1	0.0	0.0	3266008.1			729624.8	0.0	0.0	29718055.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
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TO / À: July 2010 / Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PORTLAND G.E.	HUNTINGDON	GO-98-09	12886.2	0.0	0.0	489031.3			184693.3	0.0	0.0	7009110.9		
	KINGSGATE		28254.2	0.0	0.0	1072246.9			253832.1	0.0	0.0	9632928.4		
TOTAL PORTLAND G.E.			41140.4			1561278.2			438525.4			16642039.3		
POWEREX	EMERSON	GO-8-09	6313.1	0.0	0.0	236236.2			97135.7	0.0	0.0	3642345.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			25268.9	0.0	0.0	966535.4		
	KINGSGATE		32591.4	0.0	0.0	1236843.7			227550.4	0.0	0.0	8634941.8		
TOTAL POWEREX			38904.5			1473079.8			349955.0			13243822.8		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	28554.3	0.0	0.0	1089632.1			260164.7	0.0	0.0	9929070.4		
PUGET SOUND	HUNTINGDON	GO-18-10	122840.1	0.0	0.0	4698633.8			648628.3	0.0	0.0	24810032.5		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	70658.8	0.0	0.0	2682914.7			330595.3	0.0	0.0	12547762.8		
		GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			193498.9			7381548.5			1917346.8			73174456.5		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	266.6	0.0	0.0	9331.0			2483.7	0.0	0.0	86929.5		
REPSOL	BRUNSWICK	GO-5-08	125288.5	0.0	0.0	4951402.0			1724602.7	0.0	0.0	68156297.5		
	EAST HEREFORD		363.5	0.0	0.0	13714.9			5988.4	0.0	0.0	228550.3		
	IROQUOIS		13558.7	0.0	0.0	511568.2			17431.5	0.0	0.0	659487.1		
	ST STEPHEN		58961.7	0.0	0.0	2330164.4			484877.3	0.0	0.0	19162349.9		
TOTAL REPSOL			198172.3			7806849.5			2232899.8			88206684.9		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	11212.3	0.0	0.0	421134.0			79996.4	0.0	0.0	2995976.1		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	61397.5	0.0	0.0	2303634.2			467413.5	0.0	0.0	17537354.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009 TO July 2010
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SELKIRK			61397.5			2303634.2			540694.5			20286857.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	0.0	0.0	0.0	0.0			13022.0	0.0	0.0	491041.8		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	8976.0	0.0	0.0	335971.7			94562.0	0.0	0.0	3535330.8		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	26156.0	0.0	0.0	979019.1			292773.0	0.0	0.0	10941761.3		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	0.0	0.0	0.0	0.0			129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	9443.0	0.0	0.0	353451.5			80456.0	0.0	0.0	3008808.8		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	22980.0	0.0	0.0	860141.4			65640.0	0.0	0.0	2454556.7		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			67555.0			2528583.7			934329.0			34945108.5		
SEQUENT ENERGY	EMERSON	GO-42-10	12849.7	0.0	0.0	480578.8			12849.7	0.0	0.0	480578.8		
		GO-48-08	0.0	0.0	0.0	0.0			83994.3	0.0	0.0	3141386.9		
	HUNTINGDON	GO-42-10	13297.5	0.0	0.0	497326.5			13297.5	0.0	0.0	497326.5		
		GO-48-08	0.0	0.0	0.0	0.0			26767.6	0.0	0.0	1001628.0		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE	GO-42-10	12552.5	0.0	0.0	469463.5			12552.5	0.0	0.0	469463.5		
		GO-48-08	0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
	MONCHY	GO-42-10	10019.7	0.0	0.0	374736.8			10019.7	0.0	0.0	374736.8		
		GO-48-08	0.0	0.0	0.0	0.0			52767.5	0.0	0.0	1973504.6		
	NIAGARA FALLS	GO-42-10	804.0	0.0	0.0	30069.6			804.0	0.0	0.0	30069.6		
		GO-48-08	0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
	ST CLAIR	GO-42-10	1683.1	0.0	0.0	62947.9			1683.1	0.0	0.0	62947.9		
		GO-48-08	0.0	0.0	0.0	0.0			1157.5	0.0	0.0	43290.5		
TOTAL SEQUENT ENERGY			51206.5			1915123.2			303182.6			11340083.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2010 Juillet 2010

MONTH: MOIS: November 2009 Novembre 2009

TO À July 2010 Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	100336.7	0.0	0.0	3838882.0			340979.7	0.0	0.0	13044276.4		
SHELL ENERGY NORTH	ADEN	GO-19-09	330.2	0.0	0.0	12422.1			3718.2	0.0	0.0	139239.9		
	CARDSTON		3897.4	0.0	0.0	151920.7			38216.9	0.0	0.0	1492455.3		
	CHIPPAWA		236.8	0.0	0.0	8908.4			54011.4	0.0	0.0	2035380.6		
	CORNWALL		1445.0	0.0	0.0	54259.7			12563.4	0.0	0.0	470431.8		
	EAST HEREFORD		6054.0	0.0	0.0	227630.4			84571.3	0.0	0.0	3168582.5		
	ELMORE		1417.9	0.0	0.0	55269.7			10494.8	0.0	0.0	409087.3		
	EMERSON		206852.2	0.0	0.0	7742477.9			1662426.5	0.0	0.0	62140833.6		
	HUNTINGDON		66269.4	0.0	0.0	2534804.6			607845.3	0.0	0.0	23250082.7		
	IROQUOIS		27118.4	0.0	0.0	1018295.9			222989.1	0.0	0.0	8345045.5		
	KINGSGATE		63802.1	0.0	0.0	2421289.7			658424.7	0.0	0.0	24987217.9		
	MONCHY		124201.0	0.0	0.0	4655053.4			1238495.7	0.0	0.0	46625818.8		
	NAPIERVILLE		12823.8	0.0	0.0	481661.9			115846.3	0.0	0.0	4337503.5		
	NIAGARA FALLS		8860.8	0.0	0.0	333343.3			101306.1	0.0	0.0	3814985.2		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		163.2	0.0	0.0	6110.2			766.5	0.0	0.0	28702.8		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		34177.0	0.0	0.0	1291890.6			301602.8	0.0	0.0	11400585.6		
TOTAL SHELL ENERGY NORTH			557649.2			20995338.6			5148853.9			193976748.7		
SMUD	KINGSGATE	GO-24-10	19766.3	0.0	0.0	750131.1			38651.7	0.0	0.0	1466265.4		
		GO-26-08	0.0	0.0	0.0	0.0			263117.3	0.0	0.0	9987665.9		
TOTAL SMUD			19766.3			750131.1			301769.0			11453931.3		
SOCAL	KINGSGATE	GO-1-09	46727.0	0.0	0.0	1774224.2			252194.0	0.0	0.0	9577943.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	37889.0	0.0	0.0	1427657.5			161204.0	0.0	0.0	6074166.8		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	0.0	0.0	0.0	0.0			5710.0	0.0	0.0	215545.0		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			505.0	0.0	0.0	18988.0		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		108.5	0.0	0.0	4075.3			1989.5	0.0	0.0	74514.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2010 / Juillet 2010

MONTH: MOIS: November 2009 / Novembre 2009 TO / À July 2010 / Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-146-08	0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL SPRAGUE ENERGY			108.5			4075.3			8617.5			324493.2		
ST.LAWRENCE	CORNWALL	GO-132-08	1327.8	0.0	0.0	49898.7			70288.7	0.0	0.0	2632599.3		
	IROQUOIS		0.0	0.0	0.0	0.0			6562.9	0.0	0.0	245840.8		
TOTAL ST.LAWRENCE			1327.8			49898.7			76851.6			2878440.1		
SUNCOR ENERGY	ELMORE	GO-50-09	46226.6	0.0	0.0	1782959.9			505512.7	0.0	0.0	19396391.2		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		60975.9	0.0	0.0	2315255.0			510683.8	0.0	0.0	19388144.2		
	MONCHY		52472.2	0.0	0.0	1968232.1			469044.1	0.0	0.0	17619192.7		
TOTAL SUNCOR ENERGY			159674.7			6066447.1			1492327.9			56669286.3		
TALISMAN	ELMORE	GO-33-09	18787.0	0.0	0.0	812537.8			279541.9	0.0	0.0	11690782.9		
TCPL	EMERSON	GO-111-09	28375.4	0.0	0.0	1061807.4			100476.4	0.0	0.0	3757809.3		
TENASKA MARKETING	CARDSTON	GO-76-09	24108.1	0.0	0.0	939010.5			106069.9	0.0	0.0	4096132.4		
	CHIPPAWA		11836.4	0.0	0.0	445048.6			39531.2	0.0	0.0	1484883.6		
	EAST HEREFORD		3797.5	0.0	0.0	142786.0			63477.1	0.0	0.0	2377160.1		
	ELMORE		98.8	0.0	0.0	3995.5			761.2	0.0	0.0	30743.6		
	EMERSON		137343.6	0.0	0.0	5140771.0			959281.6	0.0	0.0	35848914.6		
	HUNTINGDON		68094.4	0.0	0.0	2553540.0			382615.2	0.0	0.0	14338184.6		
	IROQUOIS		71015.9	0.0	0.0	2666647.0			572517.6	0.0	0.0	21421703.5		
	KINGSGATE		105863.9	0.0	0.0	4017535.1			573167.3	0.0	0.0	21751699.5		
	MONCHY		327446.0	0.0	0.0	12272675.9			2419296.9	0.0	0.0	90887202.7		
	NAPIERVILLE		536.8	0.0	0.0	20162.2			4191.7	0.0	0.0	157299.6		
	NIAGARA FALLS		54592.7	0.0	0.0	2053777.3			293600.6	0.0	0.0	11067193.8		
	PHILIPSBURG		1377.2	0.0	0.0	51741.4			11179.0	0.0	0.0	419043.2		
	ST CLAIR		7688.2	0.0	0.0	288384.4			10661.2	0.0	0.0	400084.8		
TOTAL TENASKA MARKETING			813799.5			30596074.9			5436350.5			204280246.0		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	0.0	0.0	0.0	0.0			28.5	0.0	0.0	1090.1		
	KINGSGATE		36589.2	0.0	0.0	1399536.9			264885.9	0.0	0.0	10131885.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
MOIS: Novembre 2009

TO July 2010
À Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TERASEN GAS			36589.2			1399536.9			264914.4			10132975.8		
TIDAL ENERGY	ELMORE	GO-69-09	53072.5	0.0	0.0	2152089.8			269341.0	0.0	0.0	10843830.8		
	EMERSON		0.0	0.0	0.0	0.0			14469.6	0.0	0.0	541181.0		
	MONCHY		17804.1	0.0	0.0	667297.7			122282.8	0.0	0.0	4607960.1		
TOTAL TIDAL ENERGY			70876.6			2819387.5			406093.4			15992971.9		
TRANSALTA	HUNTINGDON	GO-34-09	13094.2	0.0	0.0	500851.2			24076.4	0.0	0.0	920920.8		
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0			1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	6340.8	0.0	0.0	237272.7			55796.5	0.0	0.0	2087904.9		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1796.6	0.0	0.0	68720.0			14306.1	0.0	0.0	547208.3		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1049.7	0.0	0.0	39836.1			8240.7	0.0	0.0	312666.7		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.5	0.0	0.0	359774.6			75229.8	0.0	0.0	2815099.0		
TOTAL U.S. GYPSUM			18801.6			705603.4			173179.1			6498614.4		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	73291.0	0.0	0.0	2770399.7			666422.3	0.0	0.0	25190762.4		
	EMERSON		831.9	0.0	0.0	31445.8			491974.3	0.0	0.0	18596628.2		
TOTAL UNITED ENERGY TRADIN			74122.9			2801845.6			1158396.6			43787390.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	8078.1	0.0	0.0	303494.6			163606.8	0.0	0.0	6125831.6		
TOTAL VERMONT GAS			8078.1			303494.6			182794.9			6844044.1		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0			321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	17544.0	0.0	0.0	661057.9			185537.0	0.0	0.0	6991034.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			17544.0			661057.9			198355.0			7474913.7		
*TOTAL LENGTH SHORT TERM			7761611.2			296616433.9	1243590226	4.19	69020123.8			2636291088.6	12353054764	4.69

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
MOIS: Novembre 2009

TO July 2010
À Juillet 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL			7838001.1			299505566.4	1257340457	4.20	69709393.7			2662345415.5	12475579532	4.69

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE G.Z NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
MOIS: Novembre 2009

TO July 2010
À Juillet 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM **********														
ACCESS GAS	COURTRIGHT	GO-142-08	520.5	0.0	0.0	19622.9			4585.9	0.0	0.0	173178.5		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1009.9	0.0	0.0	37881.3			9135.6	0.0	0.0	343394.6		
	OJIBWAY (WINDSOR)		85.1	0.0	0.0	3192.1			683.4	0.0	0.0	25677.7		
TOTAL ALTAGAS/ALTAGAS LP			1095.0			41073.4			9819.0			369072.3		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	0.0	0.0	0.0	0.0			2378.0	0.0	0.0	90958.5		
TOTAL AVISTA CORP			0.0			0.0			48415.5			1851892.9		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	73678.6	0.0	0.0	2779893.5			931449.0	0.0	0.0	35286804.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
	SARNIA		35169.6	0.0	0.0	1319211.6			948391.7	0.0	0.0	35666040.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			108848.2			4099105.2			1926583.7			72716639.7		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	3511.0	0.0	0.0	132470.0			20864.6	0.0	0.0	795046.8		
	SARNIA		22380.0	0.0	0.0	849321.0			174643.3	0.0	0.0	6628019.0		
TOTAL CANADIAN ENTERPRISE			25891.0			981791.0			195507.9			7423065.8		
CARGILL, INC.	COURTRIGHT	GO-79-09	35118.2	0.0	0.0	1307801.8			169032.6	0.0	0.0	6294774.3		
	ST CLAIR		44113.5	0.0	0.0	1642786.8			624922.6	0.0	0.0	23272118.7		
TOTAL CARGILL, INC.			79231.7			2950588.6			793955.2			29566893.0		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	25799.0	0.0	0.0	967978.5			94761.1	0.0	0.0	3551926.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		0.0	0.0	0.0	0.0			148295.9	0.0	0.0	5555459.8		
TOTAL CONOCOPHILLIPS C ULC			25799.0			967978.5			249656.7			9354799.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	5993.1	0.0	0.0	228997.1			42188.9	0.0	0.0	1597709.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
MOIS: Novembre 2009

TO July 2010
À Juillet 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	20605.2	0.0	0.0	778875.0			111837.4	0.0	0.0	4227452.5		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	6194.4	0.0	0.0	232288.5			199824.2	0.0	0.0	7493408.6		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0			3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			32792.6			1240160.6			523151.3			19677452.7		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	0.0	0.0	0.0	0.0			79344.0	0.0	0.0	2994442.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			0.0			0.0			108457.0			4093167.4		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	8875.4	0.0	0.0	330519.9			112074.7	0.0	0.0	4173662.0		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		21793.2	0.0	0.0	818772.0			125070.9	0.0	0.0	4702846.8		
TOTAL EDF TRADING			21793.2			818772.0			125380.7			4714696.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			3167.1	0.0	0.0	125481.2		
TOTAL EMERA ENERGY INC.			0.0			0.0			61796.8			2339396.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	253016.8	0.0	0.0	9546323.7			2316906.2	0.0	0.0	87778938.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			8336.0	0.0	0.0	318852.0		
		GO-55-10	453.8	0.0	0.0	17357.9			453.8	0.0	0.0	17357.9		
	OJIBWAY (WINDSOR)	GO-55-08	0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			453.8			17357.9			13570.1			515570.8		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0			15091.8	0.0	0.0	572204.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2010 / Juillet 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À July 2010 / Juillet 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY			0.0			0.0			15830.5			600282.3		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0			9626.0	0.0	0.0	366043.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			1900.0	0.0	0.0	72201.1		
TOTAL IBERDROLA CANADA			0.0			0.0			11526.0			438244.7		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0			119639.8	0.0	0.0	4482703.2		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	0.0	0.0	0.0	0.0			86684.6	0.0	0.0	3264970.2		
JUST ENERGY	COURTRIGHT	GO-83-09	456.0	0.0	0.0	17204.1			2970.7	0.0	0.0	112549.8		
KOCH CANADA ENERGY	SARNIA	GO-9-10	0.0	0.0	0.0	0.0			446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	OJIBWAY (WINDSOR)	GO-150-08	6307.1	0.0	0.0	238406.9			6307.1	0.0	0.0	238406.9		
	ST CLAIR		2997.6	0.0	0.0	113310.8			112824.4	0.0	0.0	4230361.5		
TOTAL MACQUARIE ENERGY			9304.7			351717.7			119131.5			4468768.4		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0			249972.6	0.0	0.0	9456956.5		
		GO-4-10	41802.1	0.0	0.0	1577193.2			126165.2	0.0	0.0	4795124.5		
TOTAL MICHCON			41802.1			1577193.2			376137.8			14252081.0		
NEXEN INC.	COURTRIGHT	GO-148-08	51759.9	0.0	0.0	1952901.0			456118.4	0.0	0.0	17278767.5		
	OJIBWAY (WINDSOR)		28526.3	0.0	0.0	1075441.5			230998.4	0.0	0.0	8724128.5		
	SARNIA		24054.4	0.0	0.0	902280.5			750698.4	0.0	0.0	28243271.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			110469.4	0.0	0.0	4127500.5		
TOTAL NEXEN INC.			104340.6			3930623.0			1548284.6			58373668.2		
NJR ENERGY	COURTRIGHT	GO-12-10	35127.0	0.0	0.0	1317613.7			104213.8	0.0	0.0	3926669.2		
		GO-18-08	0.0	0.0	0.0	0.0			195040.3	0.0	0.0	7303324.8		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY			35127.0			1317613.7			299437.2			11236838.3		
ONEOK ENERGY	COURTRIGHT	GO-97-09	31932.3	0.0	0.0	1204805.7			476159.9	0.0	0.0	18014236.9		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	12582.8	0.0	0.0	474246.5			136902.7	0.0	0.0	5159861.4		
	SARNIA		0.0	0.0	0.0	0.0			29812.9	0.0	0.0	1123646.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
MOIS: Juillet 2010

MONTH: November 2009
MOIS: Novembre 2009

TO July 2010
À Juillet 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	SAULT STE MARIE	GO-90-09	0.0	0.0	0.0	0.0			28.0	0.0	0.0	1054.9		
TOTAL OXY ENERGY CANADA			12582.8			474246.5			166743.5			6284562.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	26151.4	0.0	0.0	981200.5			45856.3	0.0	0.0	1719740.2		
POWEREX	ST CLAIR	GO-9-09	59354.8	0.0	0.0	2226398.4			330424.9	0.0	0.0	12405974.3		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			0.0			0.0			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	1834.8	0.0	0.0	70181.1			33469.7	0.0	0.0	1280216.0		
REPSOL	ST CLAIR	GO-51-09	6934.9	0.0	0.0	261653.8			19868.5	0.0	0.0	755025.2		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2125.0	0.0	0.0	80176.2			17380.0	0.0	0.0	658123.0		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2125.0			80176.2			19730.4			747578.4		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	0.0			19525.7	0.0	0.0	730404.3		
	LOOMIS		11927.8	0.0	0.0	446099.7			131803.4	0.0	0.0	4929447.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6347.3	0.0	0.0	237389.0		
	SARNIA		705.3	0.0	0.0	26378.2			23079.3	0.0	0.0	863165.9		
	ST CLAIR		13390.4	0.0	0.0	500801.0			142270.5	0.0	0.0	5320925.7		
TOTAL SEQUENT ENERGY			26023.5			973278.9			323026.2			12081332.3		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	20583.7	0.0	0.0	772300.4			139090.6	0.0	0.0	5218679.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		4358.6	0.0	0.0	163534.7			47868.8	0.0	0.0	1797479.7		
	SARNIA/BLUE WATER		14031.9	0.0	0.0	526476.9			144986.0	0.0	0.0	5436937.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		152091.5	0.0	0.0	5694305.6			1527286.9	0.0	0.0	57222592.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			8104.0	0.0	0.0	304152.6		
TOTAL SHELL ENERGY NORTH			191065.7			7156617.6			1922867.0			72066557.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2010
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TO July 2010
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IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	1313.9	0.0	0.0	49573.4			35055.7	0.0	0.0	1324246.0		
TOTAL SUNCOR ENERGY			1313.9			49573.4			44525.0			1682569.5		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			11332.0	0.0	0.0	428349.6		
TOTAL TCGS USA			0.0			0.0			17355.3			656030.3		
TENASKA MARKETING	COURTRIGHT	GO-77-09	28924.5	0.0	0.0	1091321.4			357443.7	0.0	0.0	13536984.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			66247.3	0.0	0.0	2477649.1		
	LOOMIS		6230.9	0.0	0.0	229671.0			68532.4	0.0	0.0	2535200.5		
	OJIBWAY (WINDSOR)		24031.5	0.0	0.0	904065.0			213589.3	0.0	0.0	8021078.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		16971.7	0.0	0.0	636269.1			307055.2	0.0	0.0	11511500.0		
TOTAL TENASKA MARKETING			76158.6			2861326.4			1015480.2			38179898.6		
TIDAL ENERGY	COURTRIGHT	GO-70-09	111963.7	0.0	0.0	4224390.3			704471.4	0.0	0.0	26686810.1		
	SARNIA		11269.2	0.0	0.0	425186.9			12108.3	0.0	0.0	456837.8		
	ST CLAIR		0.0	0.0	0.0	0.0			10091.0	0.0	0.0	379005.3		
TOTAL TIDAL ENERGY			123232.9			4649577.3			726670.7			27522653.1		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0			2311.1	0.0	0.0	87359.6		
UNION GAS	COURTRIGHT	GO-41-09	31990.1	0.0	0.0	1206986.5			387905.9	0.0	0.0	14651320.4		
	OJIBWAY (WINDSOR)		8197.4	0.0	0.0	309287.9			177327.3	0.0	0.0	6698946.3		
TOTAL UNION GAS			40187.5			1516274.4			565233.2			21350266.7		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
*TOTAL LENGTH	SHORT TERM		1348245.8			50712955.8	245234169	4.84	15217141.2			573398182.3	2855769292	4.98
*TOTAL			1348245.8			50712955.8	245234169	4.84	15217141.2			573398182.3	2855769292	4.98